



# Network Planning for Smart Grid

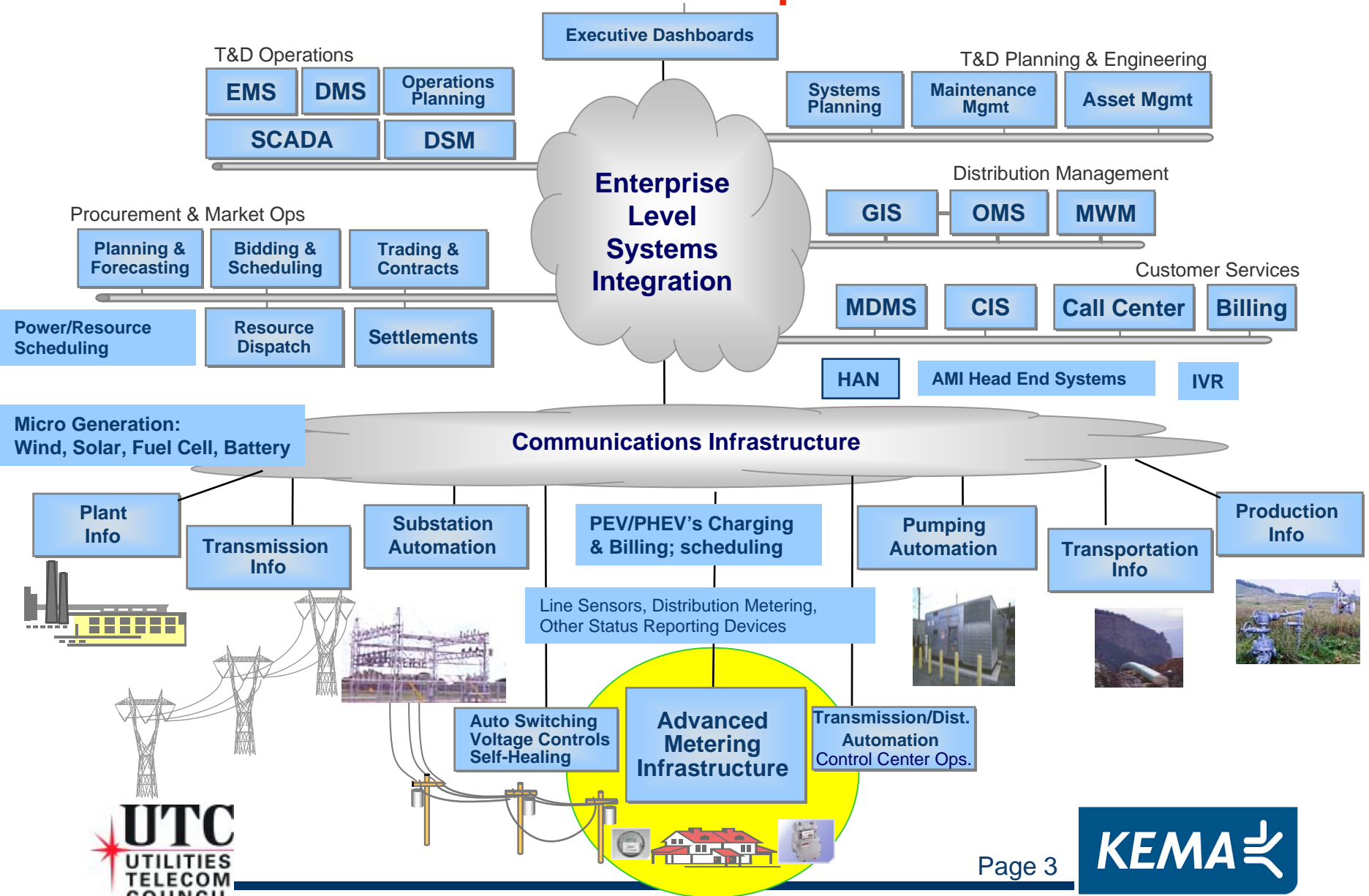
UTC Telecom 2009  
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# Objectives

- Smart Grid Architecture Overview
- Network Planning & Dimensioning Aspects
- Network Performance Considerations
- Capacity Planning for Smart Grid

# Smart Grid - an Enterprise-Wide Focus.

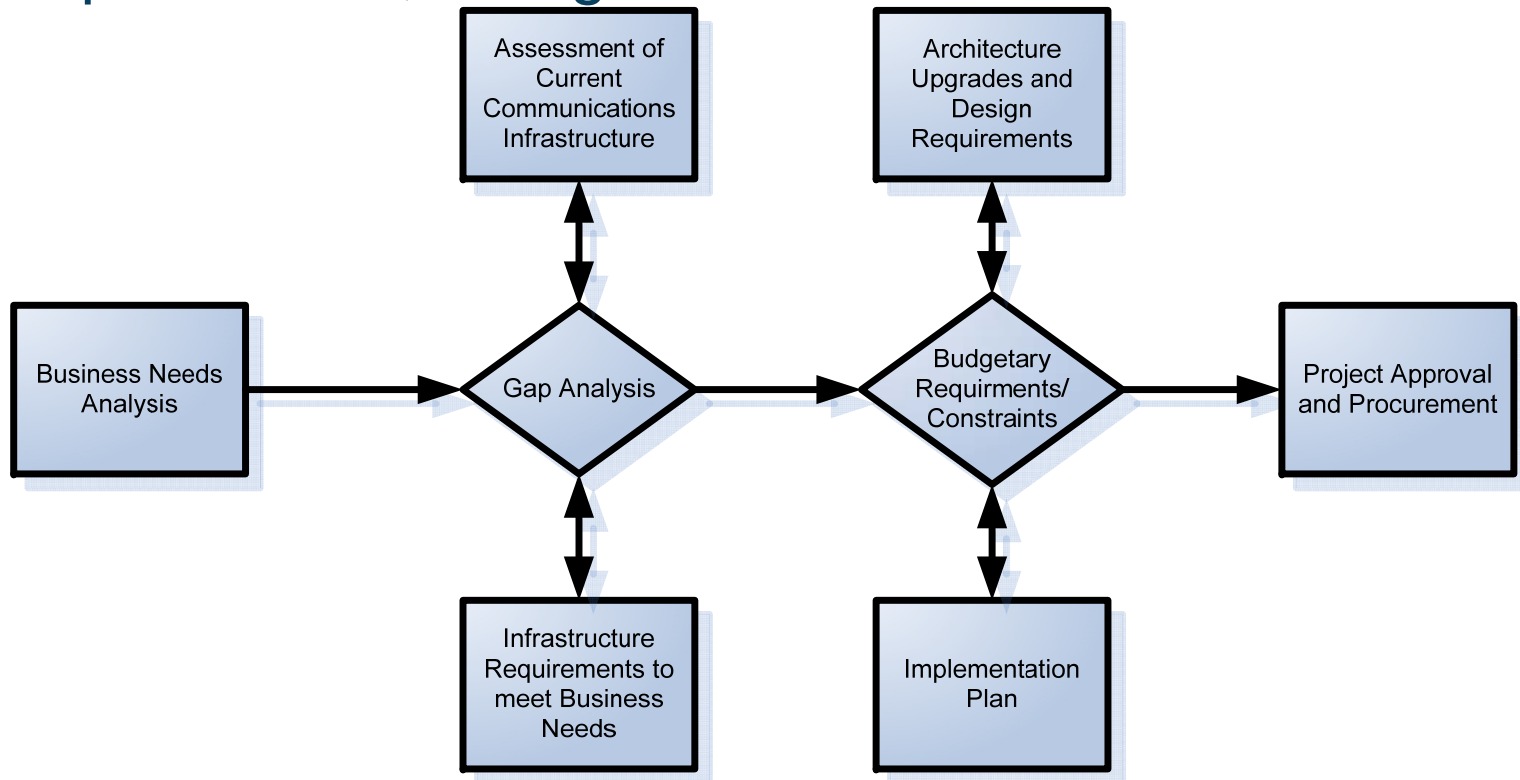


# Network Dimensioning for Smart Grid Data

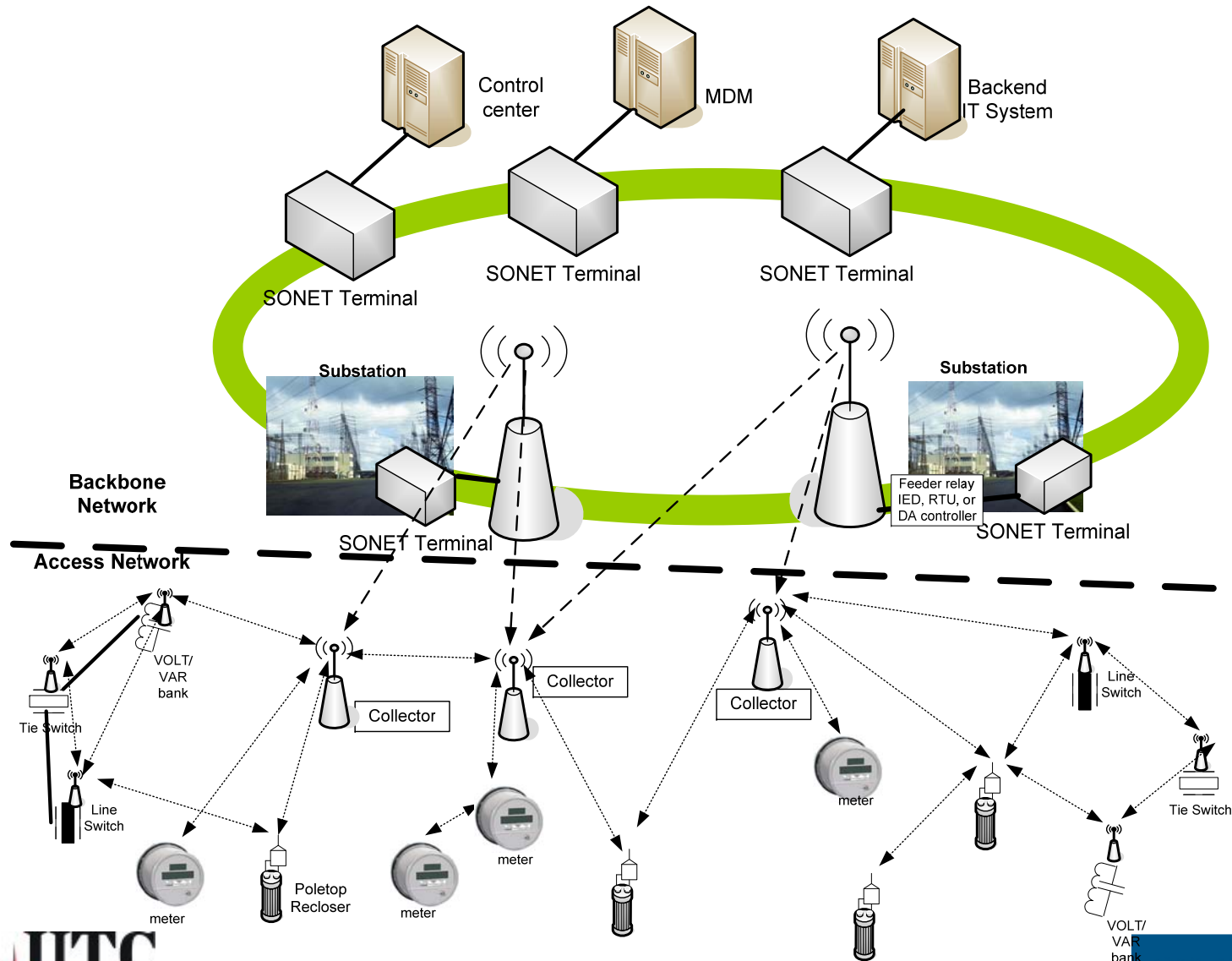
- Review Current Network Infrastructure Capabilities
  - Capability to Support Differing Requirements Based on Criticality of Traffic
  - Network Capacity and Performance
  - Impediments to Meeting Business Objectives/Network Weaknesses
- Required Enhancements to Make Network Infrastructure Supportable
  - Security Requirements For Operational And Non-operational Data
  - Technology Options to Support Requirements

# Methodology for Network Planning & Optimization

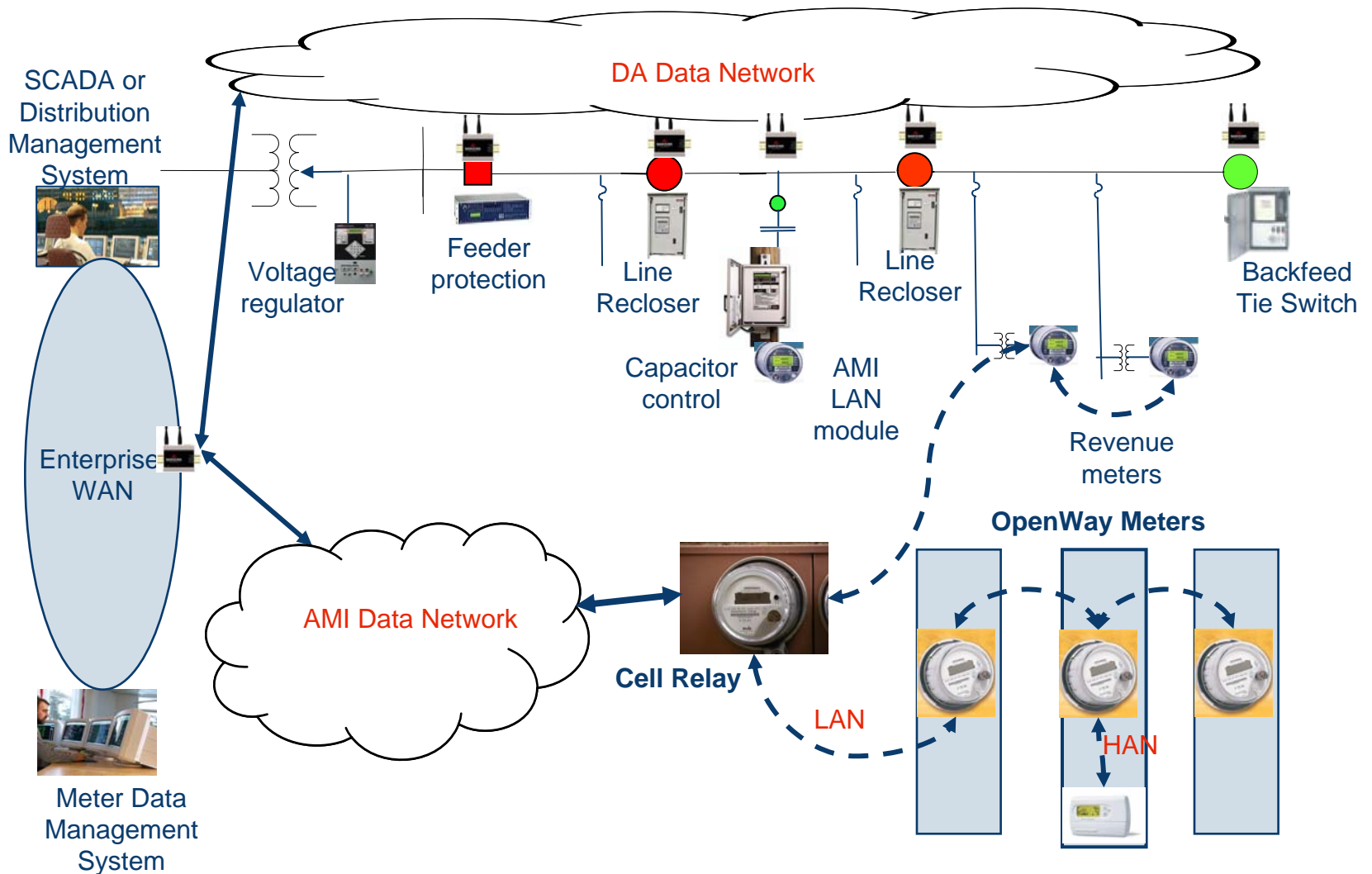
- Communications Architecture Planning, Optimization, Design Process



# Backbone and Access Networks



# Co-existing Field Networks



# Network Performance Components

- **Network Availability: Ensuring Network is Available**
  - Typically 99.999% Uptime for Operational
  - Excluded Times Of Use Include:
    - Downtime (sometimes excludes maintenance times)
    - Bit-error-rate Degradation Below A Useable Threshold
- **Network Latency**
  - Maximum Allowable Data Transit Time Through Network
  - Transit time in seconds for operational, minutes for other data type
- **Quality of Service (QoS)**
  - Critical Data Given Top Priority for Delivery Over Other Data
  - System Management for Optimal Performance
- **Capacity Planning**
  - System Designed For Adequate Spare Capacity (“Planning Margin”)

# Capacity Planning

## Network Traffic Modeling

- “Operational” and “Non-Operational”, or “Operational Support” Traffic
- Substation Traffic Load on Backbone Transport Network
- Distribution Automation Load on Access network
- AMI Traffic load on Access Network
- HAN Traffic Load on Access Network
- Overall Combined Traffic effects on Total Network

# Sizing of Data Elements for Substation and DA Traffic Analysis

## Sizing of individual Data elements

Data Element Size	Bytes
Analog	16
Digital	2
Event File	65,536
Oscillograph File	8,640,000

Assumes 8 bytes of data and 8 bytes of quality, time, and other attributes - could be less

Event Files	
# of Events	512
Bytes/Event	128
Kbytes/Event File	65.54

Including event message

It is assumed that the entire SER buffer of 512 events gets uploaded

Oscillograph Data	Transmission Substation
Bytes/Sample	8
Samples/Cycle	10
Number of Variables	10
Number of Cycles	10800
Number of Faults	1
Overhead Factor	1
<b>Kbytes /file</b>	<b>8640</b>

Distribution Substation: 25% of transmission      2160

It is assumed that the entire buffer of 10 Sec. Data need to be uploaded

# Typical Substation IED Characteristics for Operational Data Analysis

## Typical IED Characteristics

	Operational				Non-Operational				
	# of Analog	# of Digital	Bytes / Scan		# of Analog	# of Digital	# of SOE	# of DFR	Bytes / Upload
			Analog	Digital					
Small IED	4	8	64	16	4	8	1		65,616
Medium IED	8	16	128	32	16	16	1	0	65,824
Large IED	16	24	256	48	32	24	1	1	8,706,096

# Determination of Bandwidth Capacity

- Modeling of Substation Traffic Load on Transport

## Typical Transmission Substation

	# of IEDs	Operational									Non-Operational								
		A point	D Point	Total Point Count	Sec / Scan		Accepted Latency (Sec)		Bytes / Scan	Burst Loading/ Sec	A point	D Point	SER	DFR	% of Interest	Sec / Upload Scan	Accepted Latency (sec)	Bytes / Upload	Burst Bytes / Sec
					A	D	A	D											
<b>Small IED</b>	<b>40</b>	160	320	480	6	2	6	2	3,200	747	160	320	40	0	30%	600	600	2,624,640	1,312
<b>Medium IED</b>	<b>10</b>	320	160	480	6	2	6	2	1,600	373	160	160	10	0	30%	600	600	658,240	329
<b>Large IED</b>	<b>10</b>	640	240	880	6	2	6	2	3,040	667	320	240	10	10	40%	600	600	87,060,960	58,041
<b>Total SA</b>	<b>60</b>	1120	720	1840	6				7,840	1,787	640	720	60	10		600		90,343,840	59,682
		<b>Equivalent data in kilobits</b>								<b>62.72</b>	<b>14.293</b>	<b>Equivalent traffic in megabits</b>					<b>722.75</b>	<b>0.48</b>	
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load offered to Network (kbps)</b>								<b>17.9</b>	<b>Communications Load offered to Network (kbps)</b>								<b>596.8</b>

## Typical Distribution Substation

	# of IEDs	Operational									Non-Operational								
		A point	D Point	Total Point Count	Sec / Scan		Accepted Latency (Sec)		Bytes / Scan	Burst Loading/ Sec	A point	D Point	SER	DFR	% of Interest	Sec / Upload Scan	Accepted Latency (sec)	Bytes / Upload	Burst Bytes / Sec
					A	D	A	D											
<b>Small IED</b>	<b>10</b>	40	80	120	6	2	6	2	800	187	40	80	10	0	10%	1200	1200	656,160	55
<b>Medium IED</b>	<b>10</b>	80	160	240	6	2	6	2	1,600	373	160	160	10	0	10%	1200	1200	658,240	55
<b>Large IED</b>	<b>5</b>	80	120	200	6	2	6	2	1,520	333	160	120	5	5	10%	1200	1200	11,130,480	928
<b>Total SA</b>	<b>25</b>	200	360	560	6				3,920	893	360	360	25	5		1200		12,444,880	1,037
		<b>Equivalent traffic in kilobits</b>								<b>31.36</b>	<b>7.1467</b>	<b>Equivalent traffic in megabits</b>					<b>99.56</b>	<b>0.008</b>	
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load offered to Network (kbps)</b>								<b>8.9</b>	<b>Communications Load offered to Network (kbps)</b>								<b>10.4</b>

# System Loading Transport Case

200 Transmission Substations  
800 Distribution Substations

	# of Substations				Operational Data		Non-Operational Data	
		Analog Count	Digital Count	Total Count	MBits / Scan	Burst Loading (MBits/Sec)	Mbits / Upload	Burst Loading Mbits / Sec
1.5% of Substations participating								
<b>Transmission</b>	3	3,360	2,160	5,520	0.188	<b>0.04</b>	2,168	<b>1.43</b>
<b>Distribution</b>	12	2,400	4,320	6,720	0.376	<b>0.09</b>	1,195	<b>0.10</b>
<b>Total</b>	<b>15</b>	<b>5,760</b>	<b>6,480</b>	<b>12,240</b>	<b>0.564</b>	<b>0.13</b>	-	<b>3,363</b>
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load (Mbps)</b>				<b>0.16</b>		<b>1.91</b>
3% of Substations participating								
<b>Transmission</b>	6	6,720	4,320	11,040	0.376	<b>0.09</b>	4,337	<b>2.86</b>
<b>Distribution</b>	24	4,800	8,640	13,440	0.753	<b>0.17</b>	2,389	<b>0.20</b>
<b>Total</b>	<b>30</b>	<b>11,520</b>	<b>12,960</b>	<b>24,480</b>	<b>1.129</b>	<b>0.26</b>	-	<b>6,726</b>
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load (Mbps)</b>				<b>0.32</b>		<b>3.83</b>
5% of Substations participating								
<b>Transmission</b>	10	11,200	7,200	18,400	0.627	<b>0.14</b>	7,228	<b>4.77</b>
<b>Distribution</b>	40	8,000	14,400	22,400	1.254	<b>0.29</b>	3,982	<b>0.33</b>
<b>Total</b>	<b>50</b>	<b>19,200</b>	<b>21,600</b>	<b>40,800</b>	<b>1.882</b>	<b>0.43</b>	-	<b>11,210</b>
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load (Mbps)</b>				<b>0.54</b>		<b>6.38</b>
10% of Substations participating								
<b>Transmission</b>	20	22,400	14,400	36,800	1.254	<b>0.29</b>	14,455	<b>9.55</b>
<b>Distribution</b>	80	16,000	28,800	44,800	2.509	<b>0.57</b>	7,965	<b>0.66</b>
<b>Total</b>	<b>100</b>	<b>38,400</b>	<b>43,200</b>	<b>81,600</b>	<b>3.763</b>	<b>0.86</b>	-	<b>22,420</b>
<b>Comm Overhead</b>	<b>25%</b>	<b>Communications Load (Mbps)</b>				<b>1.07</b>		<b>12.77</b>



# Distribution Automation Traffic Analysis

	Operational			
	# of Analog	# of Digital	Bytes / Scan	
			Analog	Digital
Line switch controller	20	10	400	60
Tie switch controller	20	10	400	60
Volt/VAR	12	6	240	36
Substation Feeder Data	17	10	340	60
Open/Close command-line	0	2	0	12
Open/Close Command-tie	0	2	0	12
Open/Close Cmd-breaker	0	2	0	12

Typical Substation Data to Support Feeder

(Data Direction: Substation to SCADA Control ce

	# of Sources	Operational												
		A point		D Point		Total Point Count		Sec / Scan		Accepted Latency (Sec)		Bytes / Scan	Burst Loading/ Sec	
		A	D	A	D	A	D	A	D	A	D			
Substation feeder data	4	68	40	108	5	2	5	2	5	2	1,600	392		
	0	80	0	80	6	2	6	2	-	-	-	-		
	0	0	0	0	60	60	5	2	-	-	-	-		
<b>Total Substation Data</b>	<b>4</b>	<b>148</b>	<b>40</b>	<b>188</b>	<b>23.6667</b>						<b>1,600</b>	<b>392</b>		
<b>Comm Overhead</b>	<b>25%</b>	<b>Equivalent data in kilobits</b>						<b>12.8</b>		<b>3.136</b>		<b>Communications Load offered to Network (kbps)</b>		<b>3.92</b>

Typical Feeder Data Load

(Data Direction: Feeder to SCADA Control center)

	# of components per feeder	Operational												
		A point		D Point		Total Point Count		Sec / Scan		Accepted Latency (Sec)		Bytes / Scan	Burst Loading/ Sec	
		A	D	A	D	A	D	A	D	A	D			
Line switch controller	5	100	50	150	5	2	5	2	2,300	550				
Tie switch controller	5	100	50	150	5	2	5	2	2,300	550				
Volt/VAR	2	24	12	36	60	60	60	60	552	9				
<b>Total Feeder data</b>	<b>12</b>	<b>224</b>	<b>112</b>	<b>336</b>	<b>23.3333</b>				<b>5,152</b>	<b>1,109</b>				
<b>Comm Overhead</b>	<b>25%</b>	<b>Equivalent traffic in kilobits</b>						<b>41.216</b>		<b>8.8736</b>		<b>Communications Load offered to Network (kbps)</b>		<b>11.092</b>

Typical Command data

(Data Direction: SCADA Control center to Feeder)

	# of components per feeder	Operational												
		A point		D Point		Total Point Count		Sec / Scan		Accepted Latency (Sec)		Bytes / Scan	Burst Loading/ Sec	
		A	D	A	D	A	D	A	D	A	D			
Open/Close Command-Line	5	0	10	10	5	2	5	2	60	30				
Open/Close Command-tie	2	0	4	4	5	2	5	2	24	12				
Open/Close Cmd-breaker	1	0	2	2	5	2	5	2	12	6				
<b>Total Feeder data</b>	<b>8</b>	<b>0</b>	<b>16</b>	<b>16</b>	<b>5</b>				<b>96</b>	<b>48</b>				
<b>Comm Overhead</b>	<b>25%</b>	<b>Equivalent traffic in kilobits</b>						<b>0.768</b>		<b>0.384</b>		<b>Communications Load offered to Network (kbps)</b>		<b>0.480</b>

# System Loading DA Case

800 Substations  
3000 Feeders

					Operational Data	
	# of Sources	Analog Count	Digital Count	Total Count	KBits / Scan	Burst Loading (KBits/Sec)
Sources participating POLLING CASE	100.0%					
<b>Substation Data</b>	<i>800</i>	118,400	32,000	150,400	10,240.000	<b>2,508.80</b>
<b>Feeder Data</b>	<i>3000</i>	672,000	336,000	1,008,000	123,648.000	<b>26,620.80</b>
<b>Total</b>	<b>3800</b>	<b>790,400</b>	<b>368,000</b>	<b>1,158,400</b>	<b>133,888.000</b>	<b>29,129.60</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Kbps)</b>			<b>36412.00</b>

					Operational Data	
	# of Sources	Analog Count	Digital Count	Total Count	KBits / Scan	Burst Loading (KBits/Sec)
Sources participating RBE CASE	3.0%					
<b>Substation Data</b>	<i>24</i>	3,552	960	4,512	307.200	<b>75.26</b>
<b>Feeder Data</b>	<i>90</i>	20,160	10,080	30,240	3,709.440	<b>798.62</b>
<b>Total</b>	<b>114</b>	<b>23,712</b>	<b>11,040</b>	<b>34,752</b>	<b>4,016.640</b>	<b>873.89</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Kbps)</b>			<b>1092.36</b>

					Operational Data	
	# of Sources	Analog Count	Digital Count	Total Count	KBits / Scan	Burst Loading (KBits/Sec)
Sources participating RBE CASE	5.0%					
<b>Substation Data</b>	<i>40</i>	5,920	1,600	7,520	512.000	<b>125.44</b>
<b>Feeder Data</b>	<i>150</i>	33,600	16,800	50,400	6,182.400	<b>1,331.04</b>
<b>Total</b>	<b>190</b>	<b>39,520</b>	<b>18,400</b>	<b>57,920</b>	<b>6,694.400</b>	<b>1,456.48</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Kbps)</b>			<b>1820.60</b>

					Operational Data	
	# of Sources	Analog Count	Digital Count	Total Count	KBits / Scan	Burst Loading (KBits/Sec)
Sources participating RBE CASE	10.0%					
<b>Substation Data</b>	<i>80</i>	11,840	3,200	15,040	1,024.000	<b>250.88</b>
<b>Feeder Data</b>	<i>300</i>	67,200	33,600	100,800	12,364.800	<b>2,662.08</b>
<b>Total</b>	<b>380</b>	<b>79,040</b>	<b>36,800</b>	<b>115,840</b>	<b>13,388.800</b>	<b>2,912.96</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Kbps)</b>			<b>3641.20</b>

# AMI Meter Data Case

Message Type and Direction	Desired Response Time	Estimated Message Size	Estimated Frequency	Estimated Average Data Payload - Backhaul Network	Estimated Average Data Payload - Meter Access Network
		Bytes/Message	Messages per day	Bytes/day	Bytes/day
<b>System (TDSP to Meter)</b>					
Polling cell relay	<1 hour	0	0	0	
Account Management and Authentication	<1 hour	102	3	306	306
<b>subtotal</b>	<b>bytes/time period</b>	<b>306</b>	<b>306</b>	<b>0</b>	
<b>Utility (meter to MDM)</b>					
Tamper	< 5 min	102	0.00034	0	0
Meter status	< 5 min	102	3	306	306
Meter Reads Electric	< 5 min	1000	3	3,000	3,000
Meter Reads Gas	< 5 min	200	3	600	600
Meter Reads Water	< 5 min	200	3	600	600
Meter configuration download	< 5 min	2,500	0.08333	208	208
Meter firmware upgrade	1 day	1,000,000	0	0	0
Remote disconnect	< 60 sec	400	0.00068	0	0
Remote connect	< 60 sec	400	0.00068	0	0
Account Management and Authentication	< 5 min	102	2	204	204
Power Quality	N/A	0	1	0	0
<b>subtotal</b>		<b>bytes/time period</b>	<b>4,919</b>	<b>4,919</b>	<b>7</b>
<b>Total Meter Traffic (both ways)</b>			<b>bytes/time period</b>	<b>5,225</b>	<b>5,225</b>
			<b>bits/sec (avg)</b>	<b>0.48</b>	<b>0.48</b>

# HAN Traffic Considerations

- Initial Case-to the HAN

Message Type and Direction	Desired Response Time	Estimated Message Size	Estimated Frequency	Estimated Average Data Payload - Backhaul Network	Estimated Average Data Payload - Meter Access Network	30-Minute Throughput Estimate
		Bytes /Message	Messages per day	Bytes/day	Bytes/day	Bytes/30 min
<b>Retail signals (REP to HAN)</b>						
Direct Load reduction	< 60 sec	102	2	204	204	102
HAN Device (6 2 per home) <i>Energy Services Display Device</i>	< 5 min	204	2	408	408	204
<i>Energy Management System Smart Appliances PCT Load Control Price signaling</i>	< 5 min	200	2	400	400	200
HAN Firmware Update/Confirmation	N/A	0	0	0	0	
Account Management and Authentication	1 day	102	0.00274			
<b>Subtotal</b>			bytes/time period bits/sec (avg)	<b>1,012</b>	<b>1,012</b>	<b>506</b>
				<b>0.09</b>	<b>0.09</b>	<b>2.25</b>

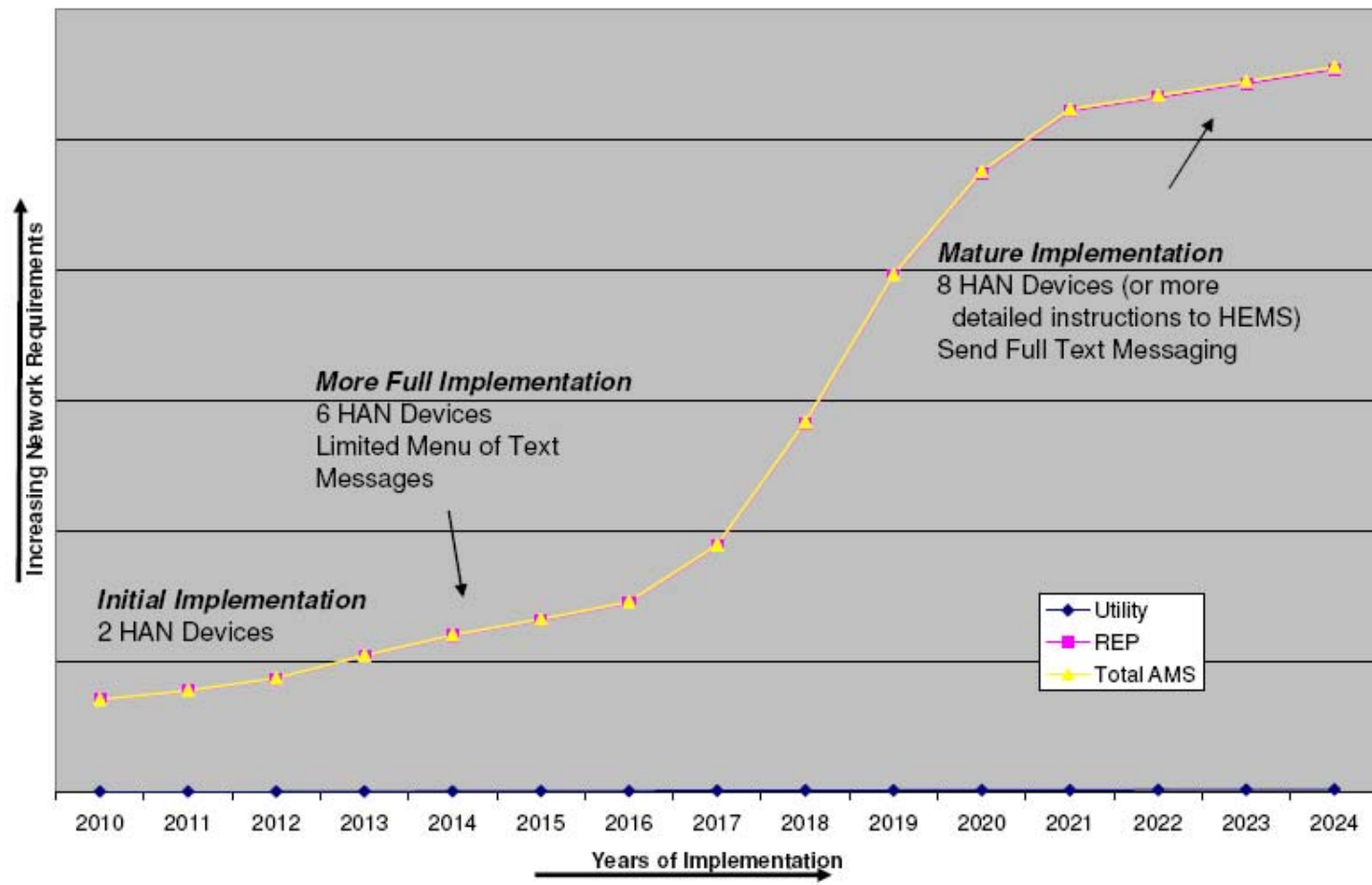
- Initial Case-From the HAN

Message Type and Direction	Desired Response Time	Estimated Message Size	Estimated Frequency	Estimated Average Data Payload - Backhaul Network	Estimated Average Data Payload - Meter Access Network	30-Minute Throughput Estimate
		Bytes /Message	Messages per day	Bytes/day	Bytes/day	Bytes/30 min
<b>HAN (HAN to REP)</b>						
<del>Energy services</del>	2	102	0	0	0	0
<del>Energy Management Systems (Lighting Control Systems) Load control</del>	2	102	0	0	0	
PCT	2	102	2	204	204	102
Smart appliances	3	102	0	0	0	
In-home displays	2	102	2	204	204	102
Sensors (i.e. Gas leak detection, water leaks)	1	102	0.002740	0	0	0.255
			bytes/time period bits/sec (avg)	<b>408</b>	<b>408</b>	<b>204</b>
				<b>0.04</b>	<b>0.04</b>	<b>5.45</b>

- To be resolved

- What services provided by the Utility vs Retail provider
- If retail provider, how will communications be accomplished?

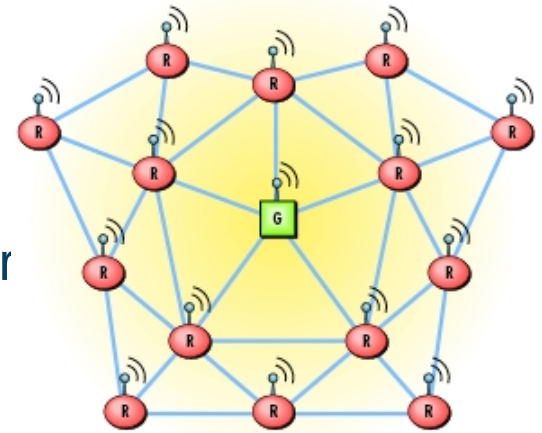
# HAN Traffic Could Grow as Customer Acceptance and Applications Increase



# Forecast For Meter and HAN Traffic

	<u>Ntwk to HAN</u>	<u>HAN to Ntwk</u>	<u>Total HAN</u>	<u>Metering (2 way)</u>	<u>Total AMS</u>	(All in Bits per sec)
<b>Initial Simple Devices</b>	2.25	5.45	<b>7.70</b>	0.48	<b>8.18</b>	
<b>Base Case</b>	8.12	3.63	<b>11.75</b>	0.48	<b>12.24</b>	
<b>Heavy Use Case</b>	37.97	14.97	<b>52.94</b>	0.48	<b>53.42</b>	

- If one collector is designed for 5,000 meters
  - 40.9 kbps initial simple devices
  - 61.2 kbps base case
  - 267.1 kbps heavy use case
- If 100 collectors accommodate 500,000 meter
  - 4.09 Mbps total system initial simple case
  - 6.12 Mbps base case
  - 26.7 Mbps heavy use case
- Issues/Considerations
  - Careful design of a collector/meter ratio to ensure no traffic congestion
  - Mesh access network design must ensure system does not choke as data aggregates toward collector
  - Ensure access technology is flexible to support growth
  - HAN data rate function of customer acceptance rates & schemes



# Total System Loading Analysis

200 Transmission Substations  
800 Distribution Substations

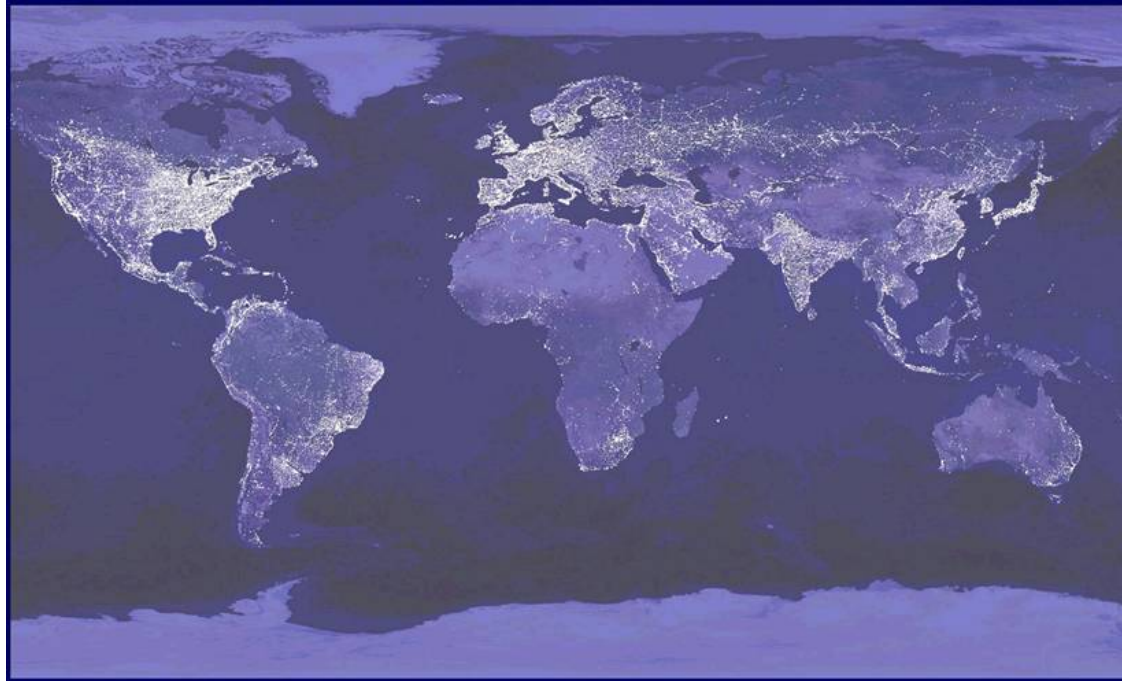
100 collectors  
100% HAN customer acceptance base case

	# of Subs or field devices	Analog Count	Digital Count	Total Count	Operational Data			Non-Operational Data	
					MBits / Scan	Burst Loading (Mbits/Sec)		Mbits / Upload	Burst Loading Mbits / Sec
3% of Substations participating					<b>Operational Data</b>			<b>Non-Operational Data</b>	
Transmission	6	6,720	4,320	11,040	0.38	<b>0.09</b>		4,337	<b>2.86</b>
Distribution	24	4,800	8,640	13,440	0.75	<b>0.17</b>		2,389	<b>0.20</b>
Substation DA Data	24	3,552	960	4,512	0.31	<b>0.08</b>			
Feeder DA Data	90	20,160	10,080	30,240	3.71	<b>0.80</b>			
AMI&HAN Meter Data	100 collectors, 100% customers		<b>Base case</b>			<b>6.12</b>			
<b>Total</b>	<b>144</b>	<b>35,232</b>	<b>24,000</b>	<b>59,232</b>	<b>5.15</b>	<b>7.25</b>	<b>-</b>	<b>6,726</b>	<b>3.06</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Mbps)</b>			<b>9.06</b>			<b>3.83</b>
5% of Substations participating					<b>Operational Data</b>			<b>Non-Operational Data</b>	
Transmission	10	11,200	7,200	18,400	0.63	<b>0.14</b>		7,228	<b>4.77</b>
Distribution	40	8,000	14,400	22,400	1.25	<b>0.29</b>		3,982	<b>0.33</b>
Substation DA Data	40	5,920	1,600	7,520	0.51	<b>0.13</b>			
Feeder DA Data	150	33,600	16,800	50,400	6.18	<b>1.33</b>			
AMI&HAN Meter Data	100 collectors, 100% customers		<b>Base case</b>			<b>6.12</b>			
<b>Total</b>	<b>240</b>	<b>58,720</b>	<b>40,000</b>	<b>98,720</b>	<b>8.58</b>	<b>8.01</b>	<b>-</b>	<b>11,210</b>	<b>5.11</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Mbps)</b>			<b>10.01</b>			<b>6.38</b>
10% of Substations participating					<b>Operational Data</b>			<b>Non-Operational Data</b>	
Transmission	20	22,400	14,400	36,800	1.25	<b>0.29</b>		14,455	<b>9.55</b>
Distribution	80	16,000	28,800	44,800	2.51	<b>0.57</b>		7,965	<b>0.66</b>
Substation DA Data	80	11,840	3,200	15,040	1.02	<b>0.25</b>			
Feeder DA Data	300	67,200	33,600	100,800	12.36	<b>2.66</b>			
AMI&HAN Meter Data	100 collectors, 100% customers		<b>Base case</b>			<b>6.12</b>			
<b>Total</b>	<b>480</b>	<b>117,440</b>	<b>80,000</b>	<b>197,440</b>	<b>17.15</b>	<b>9.89</b>	<b>-</b>	<b>22,420</b>	<b>10.21</b>
<b>Comm Overhead</b>		<b>25%</b>	<b>Communications Load (Mbps)</b>			<b>12.36</b>			<b>12.77</b>

# Results of the Process

- A Disciplined And Thorough Approach To Planning, Budgeting, And Implementing Telecommunications Systems As A Strategic Asset Has Benefits
  - Ensures Reliability Of Services
  - Establishes Predictable Budgeting And Cost Control
- Effect Of The Network Planning And Optimization Effort
  - Accommodation Of Enterprise Demands
  - Improved Asset Value
  - Accurate Multi-year Budget Forecasting
  - Implementation Of New Appropriate Technology At The Right Time

# Questions??



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